API Well Number: 43047541920000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Deep Creek 6-22-4-2E	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** UNDESIGNATED
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP	**7. OPERATOR PHONE** 720 880-3621
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202	**9. OPERATOR E-MAIL** abaldwin@crescentpointenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ○ STATE ○ FEE ●
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lee Smith	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 801-322-1235
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside, Salt Lake City, UT 84108	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●	**19. SLANT** VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1586 FNL 1726 FWL	SENW	22	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	1586 FNL 1726 FWL	SENW	22	4.0 S	2.0 E	U
At Total Depth	1586 FNL 1726 FWL	SENW	22	4.0 S	2.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1586	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920	**26. PROPOSED DEPTH** MD: 7259 TVD: 7259
27. ELEVATION - GROUND LEVEL 4935	**28. BOND NUMBER** LPM9080271	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	641	1.15	15.8
Prod	7.875	5.5	0 - 7259	17.0	N-80 LT&C	10.0	Light (Hibond)	159	4.31	10.5
							Class G	490	1.65	13.1

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Emily Kate DeGrasse	**TITLE** Regulatory & Government Affairs Analyst	**PHONE** 720 880-3644
SIGNATURE	**DATE** 11/08/2013	**EMAIL** edegrasse@crescentpointenergy.com
API NUMBER ASSIGNED 43047541920000	**APPROVAL** Permit Manager	

RECEIVED: April 02, 2014

Crescent Point Energy U.S. Corp
Deep Creek 6-22-4-2E
SE/NW of Section 22, T4S, R2E, USB&M
SHL: 1586' FNL & 1726' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	3,214'
Mahogany	3,684'
Garden Gulch (TGR3)	4,703'
Douglas Creek	5,466'
Black Shale	5,966'
Castle Peak	6,216'
Uteland	6,508'
Wasatch	6,659'
TD	7,259'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,214' – 6,659'
Wasatch Formation (Oil) 6,659' – 7,259'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

RECEIVED: March 28, 2014

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor									API
16"	0'	40'	65	H-40	STC	1,640	670	439	
Hole Size 24"									
Surface casing						2,950	1,370	244,000	API
8-5/8"	0'	1000'	24	J-55	STC	405	696	24,000	Load
Hole Size 12-1/4"						7.27	1.97	10.17	SF
Prod casing						7,740	6,290	348,000	API
5-1/2"	0'	7,259'	17	E-80	LTC	6,200	3,700	124,000	Load
Hole Size 7-7/8"						1.25	1.70	2.80	SF

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	641	15.8	1.15
Prod casing Lead	3290' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	159	10.5	4.31
Prod casing Tail	TD to 3290'	Class G 10% chlorides	15%	490	13.1	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing,

RECEIVED: March 28, 2014

depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From ±1000' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
    - 2 Kill line valves at 2" minimum – one with a check valve
    - Kill line at 2" minimum

RECEIVED: March 28, 2014

- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

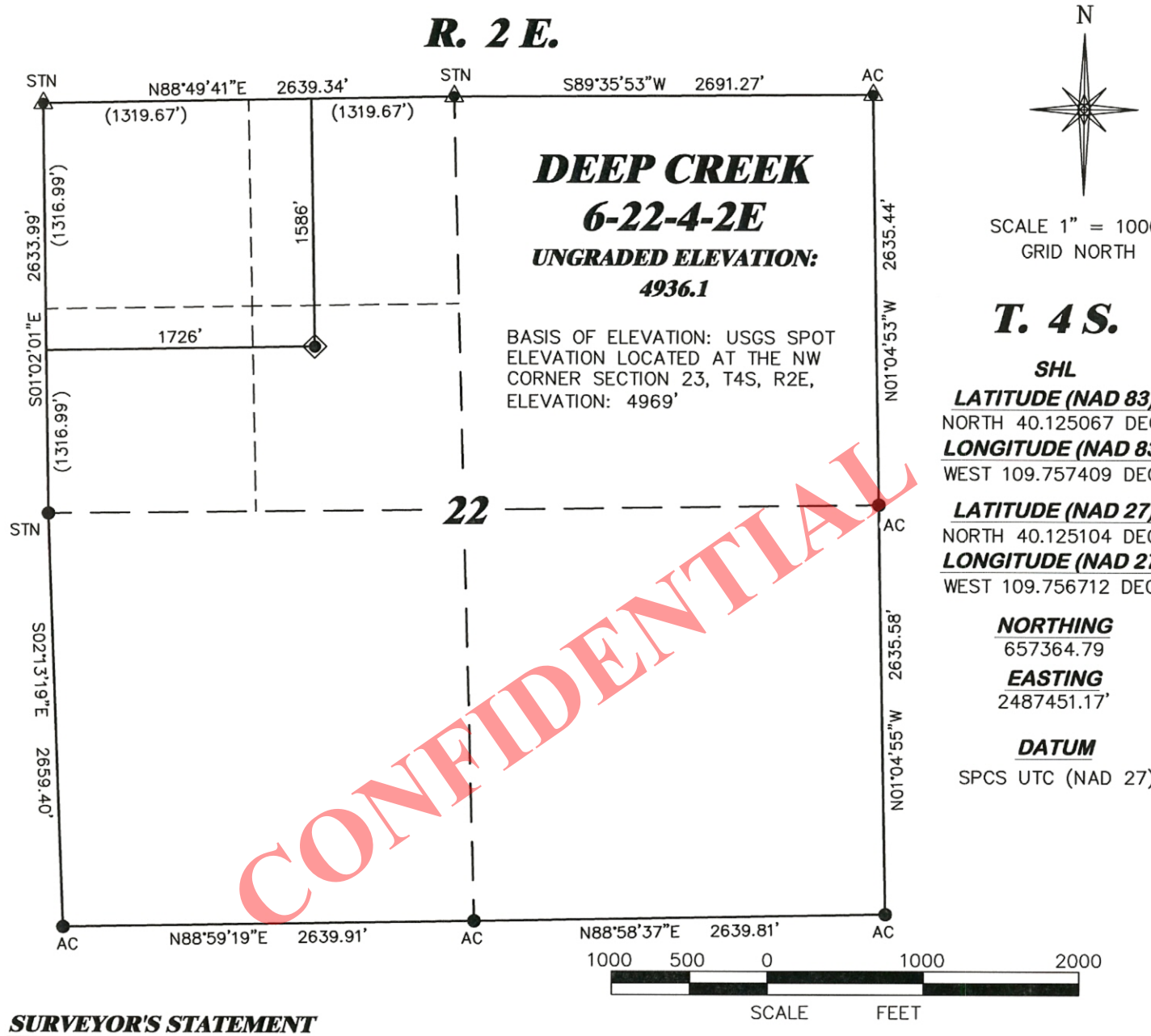
It is anticipated that drilling operations will commence in September 2014, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

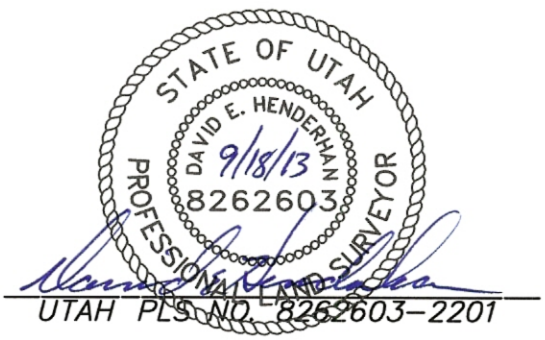
RECEIVED: March 28, 2014

API Well Number: 43047541920000



SURVEYOR'S STATEMENT

I, DAVID E. HENDERAHAN, OF GRAND JUNCITON, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 9th DAY OF AUGUST, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK 6-22-4-2E AS STAKED ON THE GROUND.



UTAH PLS NO. 8262603-2201

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT

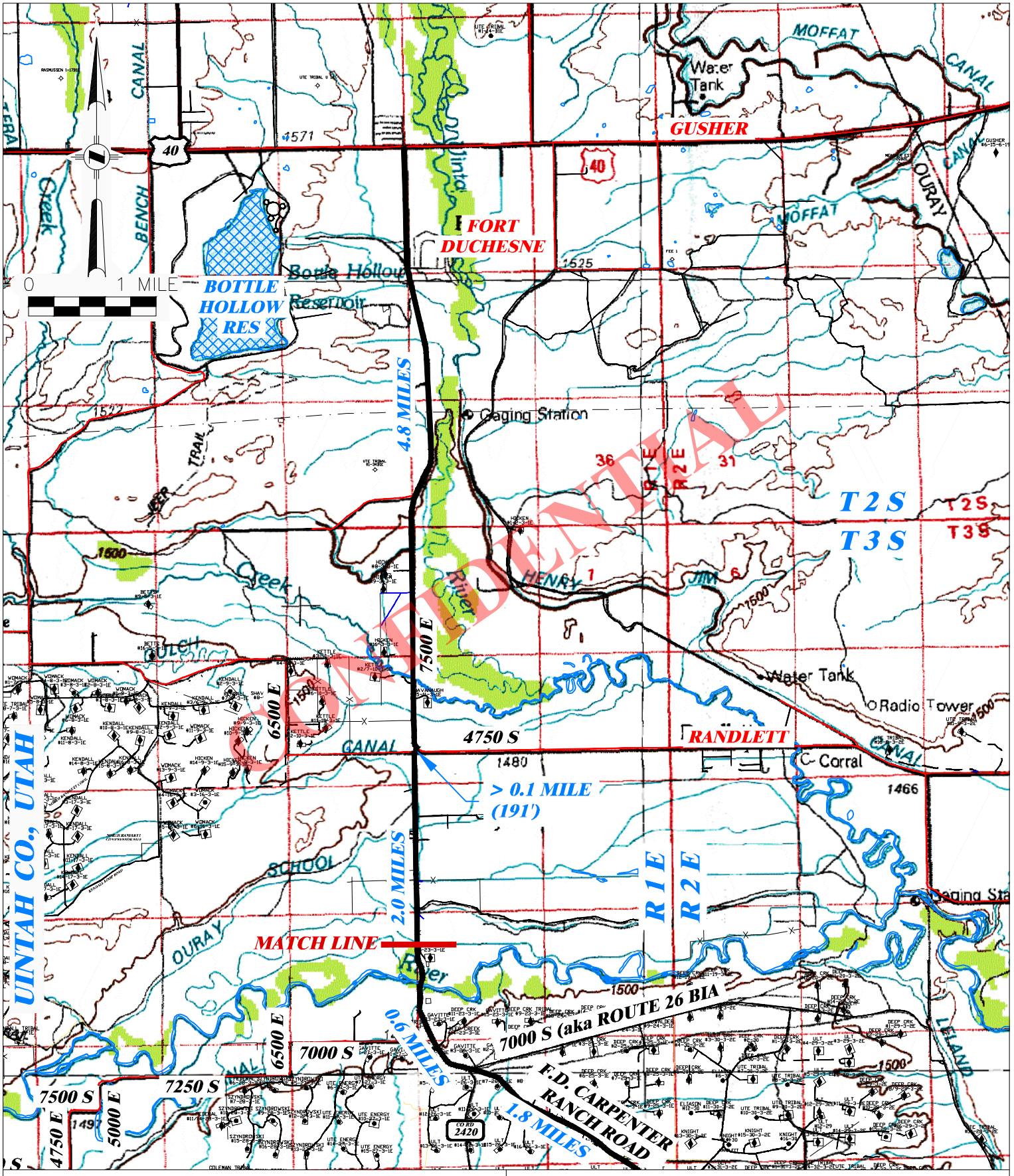
DRG GRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN SENW, SECTION 22, FOR CRESCENT POINT ENERGY

DRAWN: 9/18/13 - DEH	SCALE: 1" = 1000'
REVISED: N/A - .	DRG JOB No. 20029
.	EXHIBIT 1-1

1586' F/NL, & 1726' F/WL, SECTION 22, T. 4 S., R. 2 E., U.S.M., UINTAH COUNTY, UTAH

API Well Number: 43047541920000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

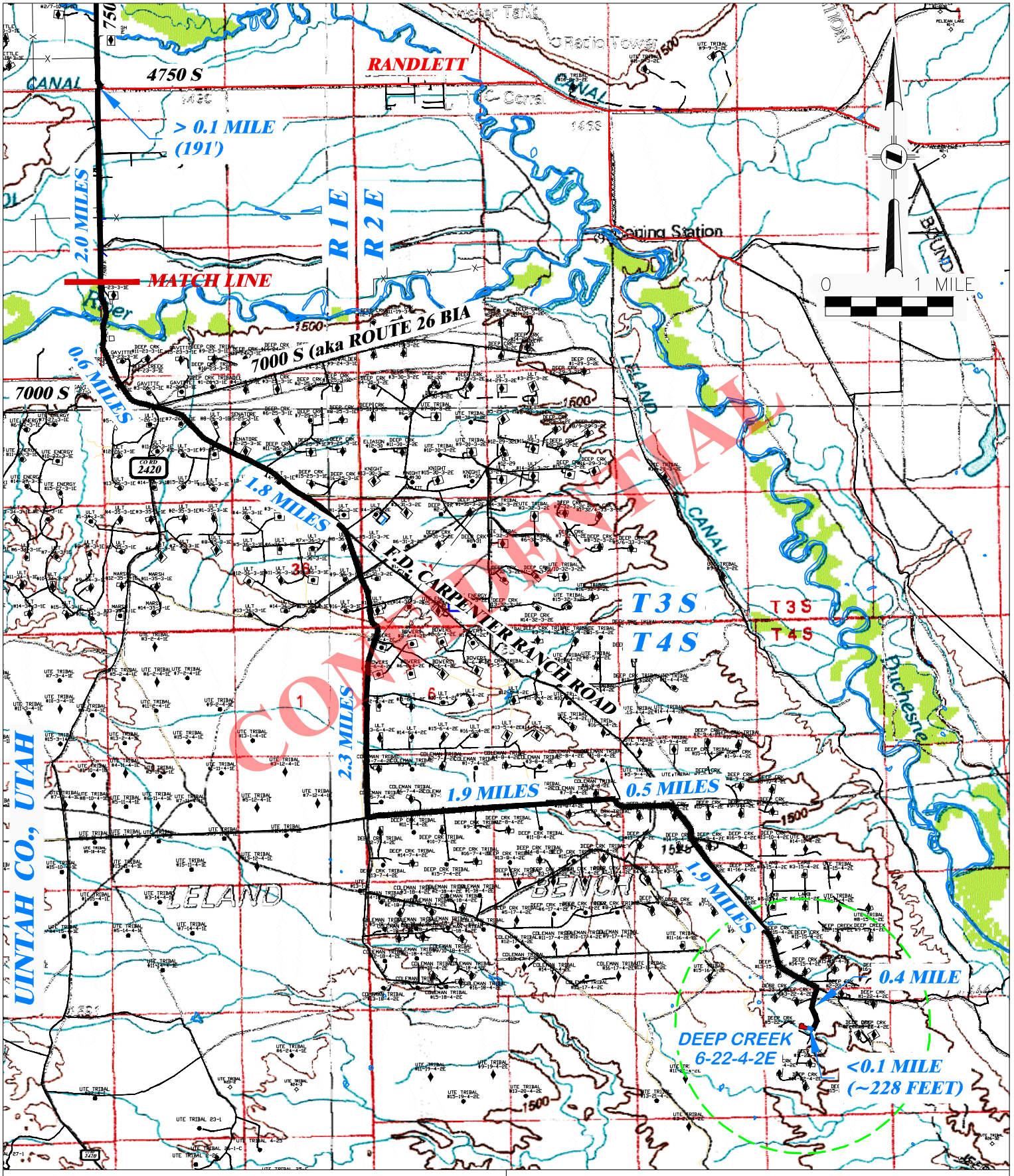
DRAWN: 8/26/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: N/A - .	DRG JOB No. 20029
.	TOPO A - 1 OF 2

PROPOSED ACCESS FOR CRESCENT POINT ENERGY DEEP CREEK 6-22-4-2E SECTION 22, T. 4 S., R. 2 E.

PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: November 08, 2013

API Well Number: 43047541920000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

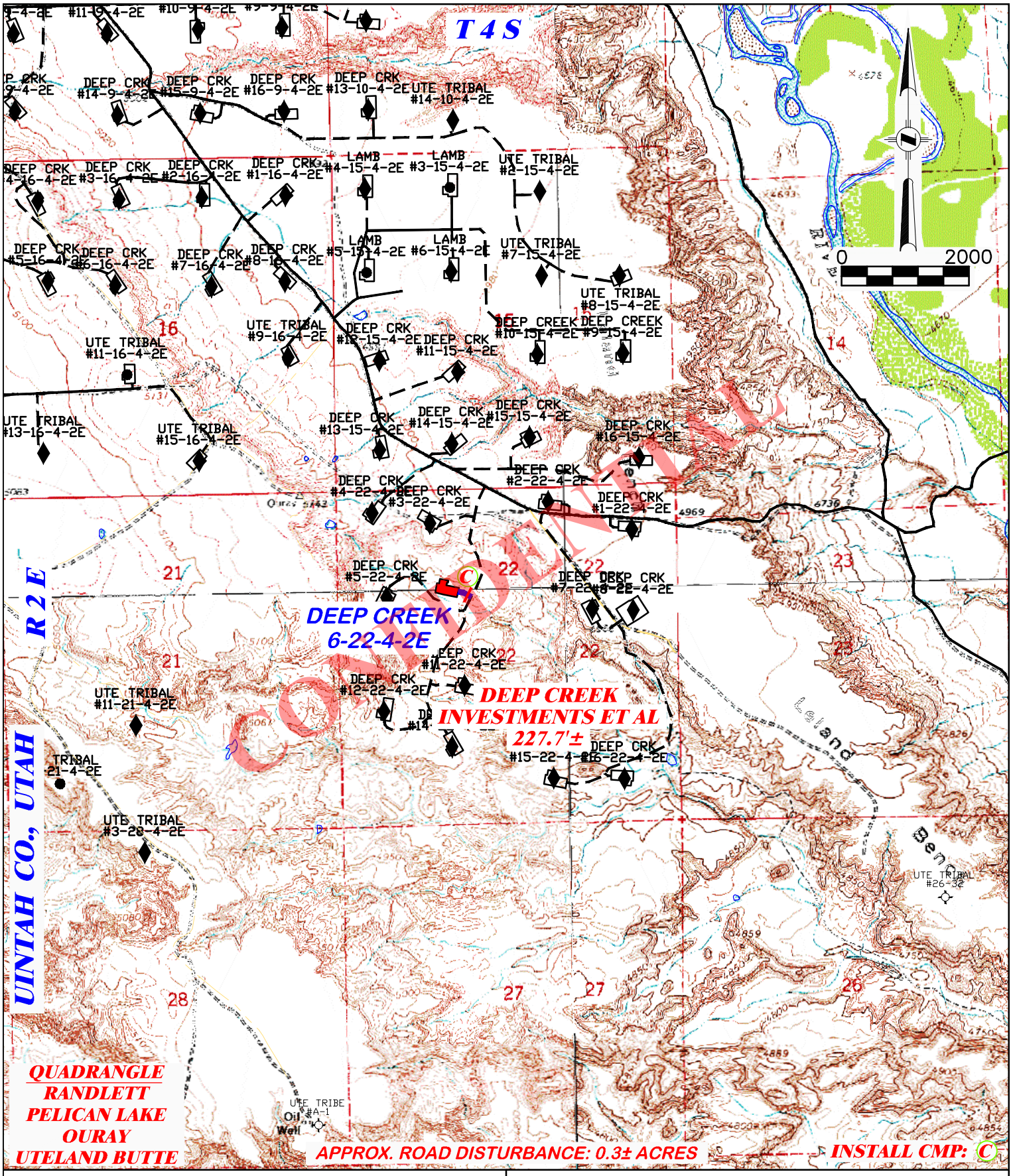
PROPOSED ACCESS FOR
CRESCENT POINT ENERGY
DEEP CREEK 6-22-4-2E
SECTION 22, T. 4 S., R. 2 E.

DRAWN: 8/26/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: N/A - .	DRG JOB No. 20029
.	TOPO A - 2 OF 2

PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: November 08, 2013

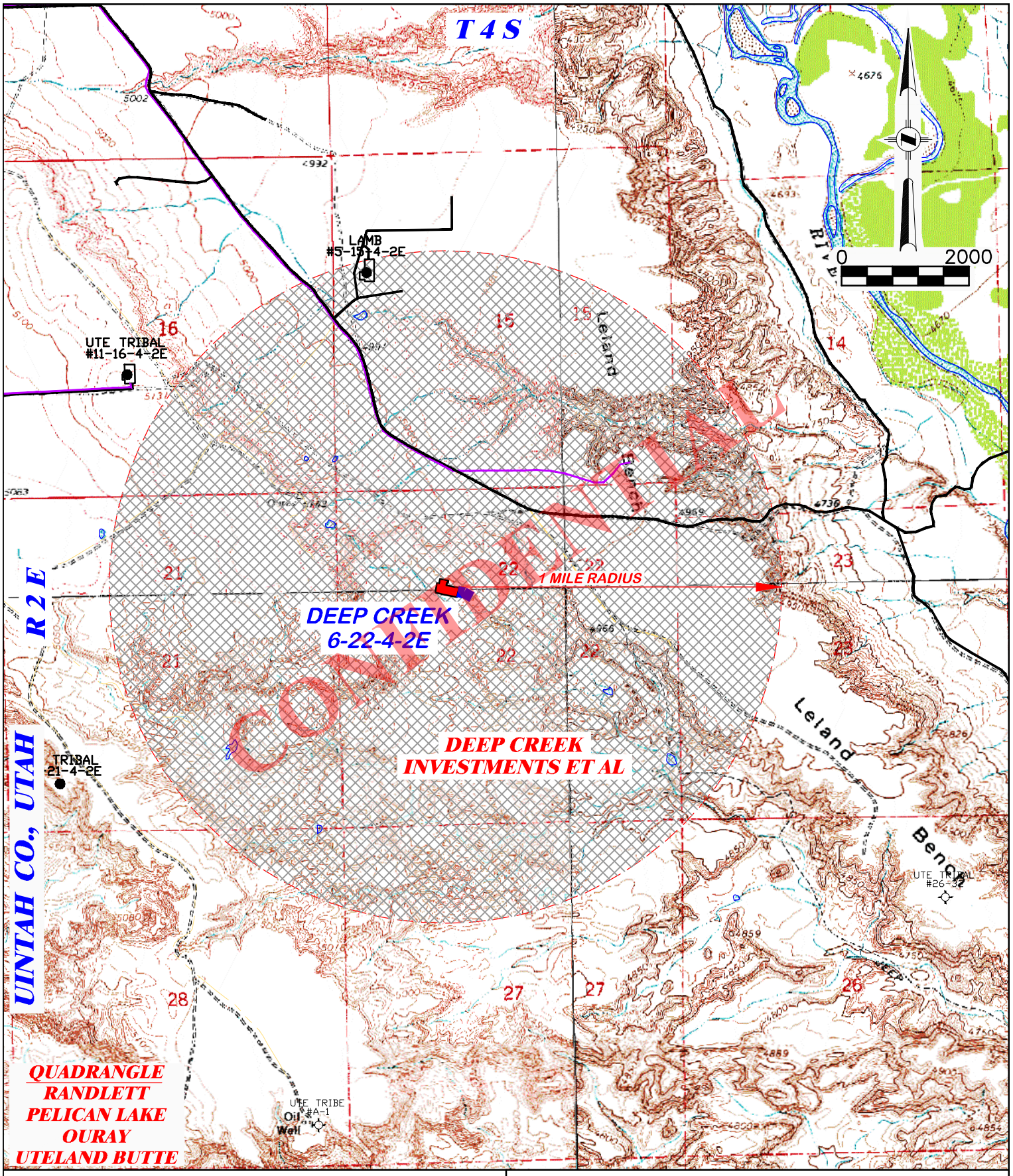
API Well Number: 43047541920000



DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED ROAD FOR CRESCENT POINT ENERGY DEEP CREEK 6-22-4-2E SECTION 22, T. 4 S., R. 2 E.**
DRAWN: 8/26/2013 - RAS	SCALE: 1" = 2000'
REVISED: N/A - .	DRG JOB No. 20029
.	TOPO B
	TOTAL PROPOSED LENGTH: 227.7'±
	PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: November 08, 2013

API Well Number: 43047541920000



QUADRANGLE
RANDLETT
PELICAN LAKE
OURAY
UTELAND BUTTE

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

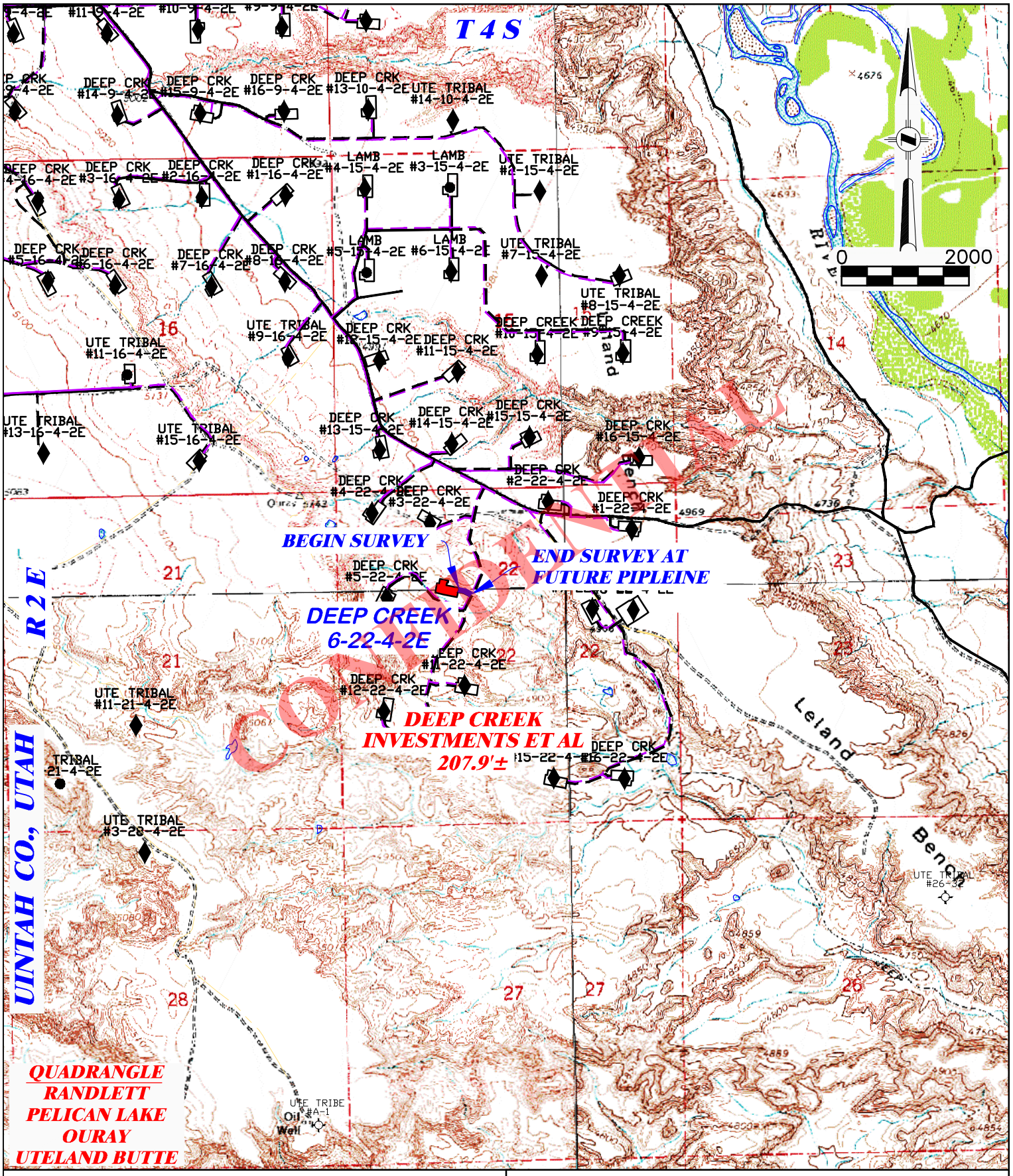
DRAWN: 8/26/2013 - RAS	SCALE: 1" = 2000'
REVISED: N/A - .	DRG JOB No. 20029
.	TOPO C

ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
DEEP CREEK 6-22-4-2E
SECTION 22, T. 4 S., R. 2 E.

PROPOSED ROAD - - - - - - EXISTING ROAD ———

RECEIVED: November 08, 2013

API Well Number: 43047541920000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR CRESCENT POINT ENERGY DEEP CREEK 6-22-4-2E SECTION 22, T. 4 S., R. 2 E.

DRAWN: 8/26/2013 - RAS	SCALE: 1" = 2000'	
REVISED: N/A - .	DRG JOB No. 20029	TOTAL PROPOSED LENGTH: 207.9'±
.	TOPO D	PROPOSED PIPELINE - - - EXISTING ROAD ———

RECEIVED: November 08, 2013

Entry 2011004320
Book 1239 Page 57

MEMORANDUM of SURFACE USE AGREEMENT and GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective June 2nd, 2011 has been entered into by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 2400 Sunnyside, Salt Lake City, Utah 84108 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Entry 2011004320
Book 1239 Page 57 $14.00
14-JUN-11 09:00
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: DEBRA ROOKS , DEPUTY

Township 4 South, Range 2 East, USM
Section 9: S/2, NE/4
Section 10: W/2W/2
Section 15: S/2
Section 16: N/2
Section 22: All

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the Property and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 14th day of June, 2011

David Eckelberger
Landman

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 14th day of June, 2011.

Notary Public

Notary Seal:

My Commission expires:
September 15, 2014
Date

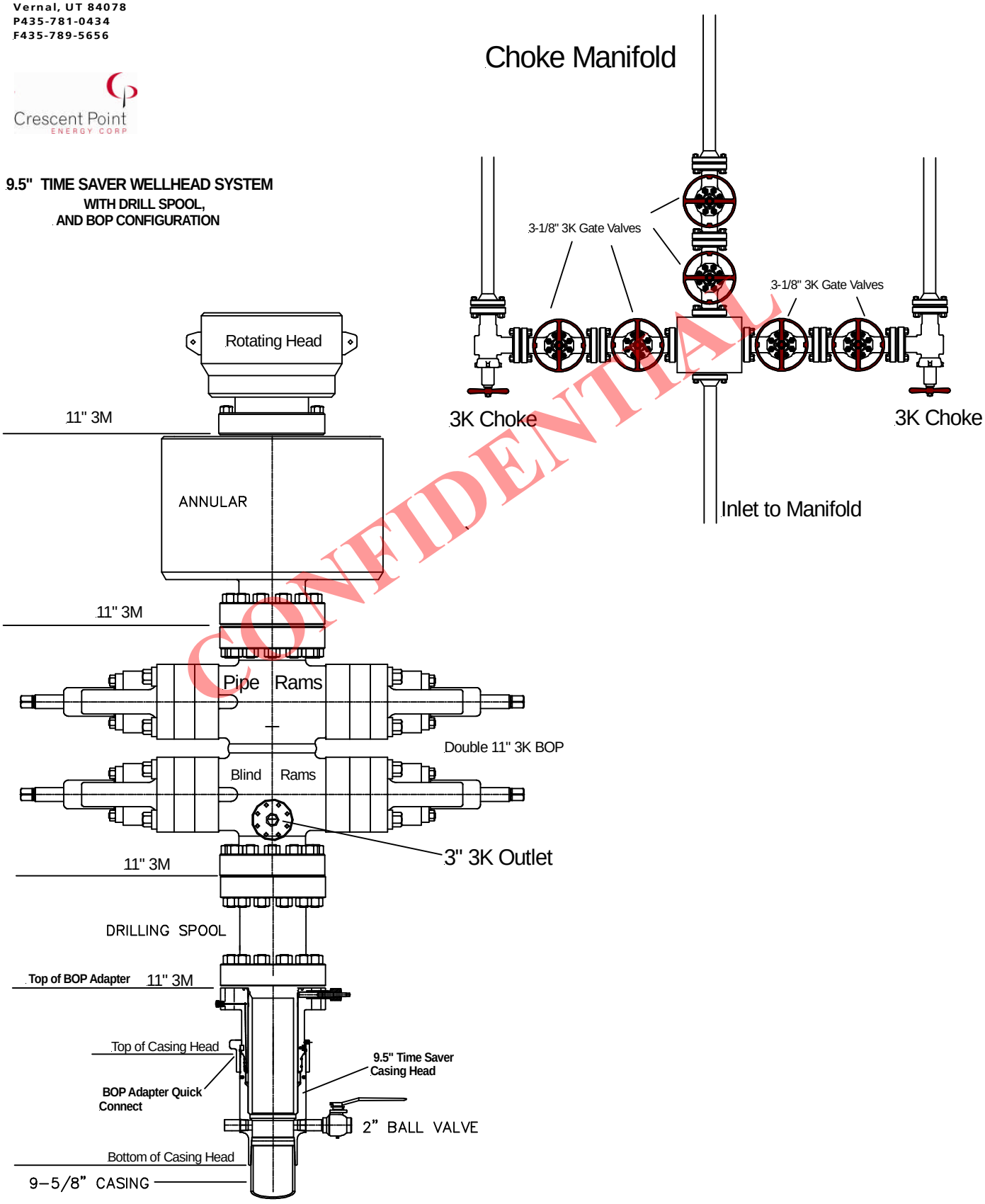
KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

CAMERON
519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013

Crescent Point ENERGY CORP

9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION



RECEIVED: November 08, 2013

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 750
Denver, CO 80202
Phone: (720) 880-3610

November 6, 2013

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: **Exception Location Request (R649-3-3)**
Deep Creek 6-22-4-2E
SE/NW of Section 22, T4S, R2E
1586' FNL & 1726' FWL
UBS&M, Uintah County, Utah

Dear Ms. Mason:

Please be advised that Crescent Point Energy U.S. Corp (Crescent Point) is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface and bottom hole location of 1586' FNL & 1726' FWL of Section 22, Township 4S, Range 2E, USB&M, Uintah County, Utah. A copy of the survey plat is included in the APD package for your reference. This well was moved outside of the legal window from the center of the quarter quarter due to topographical constraints.

Please be advised that Crescent Point has obtained written consent from 100% of the oil and gas owners within a radius of 460' along the intended wellbore.

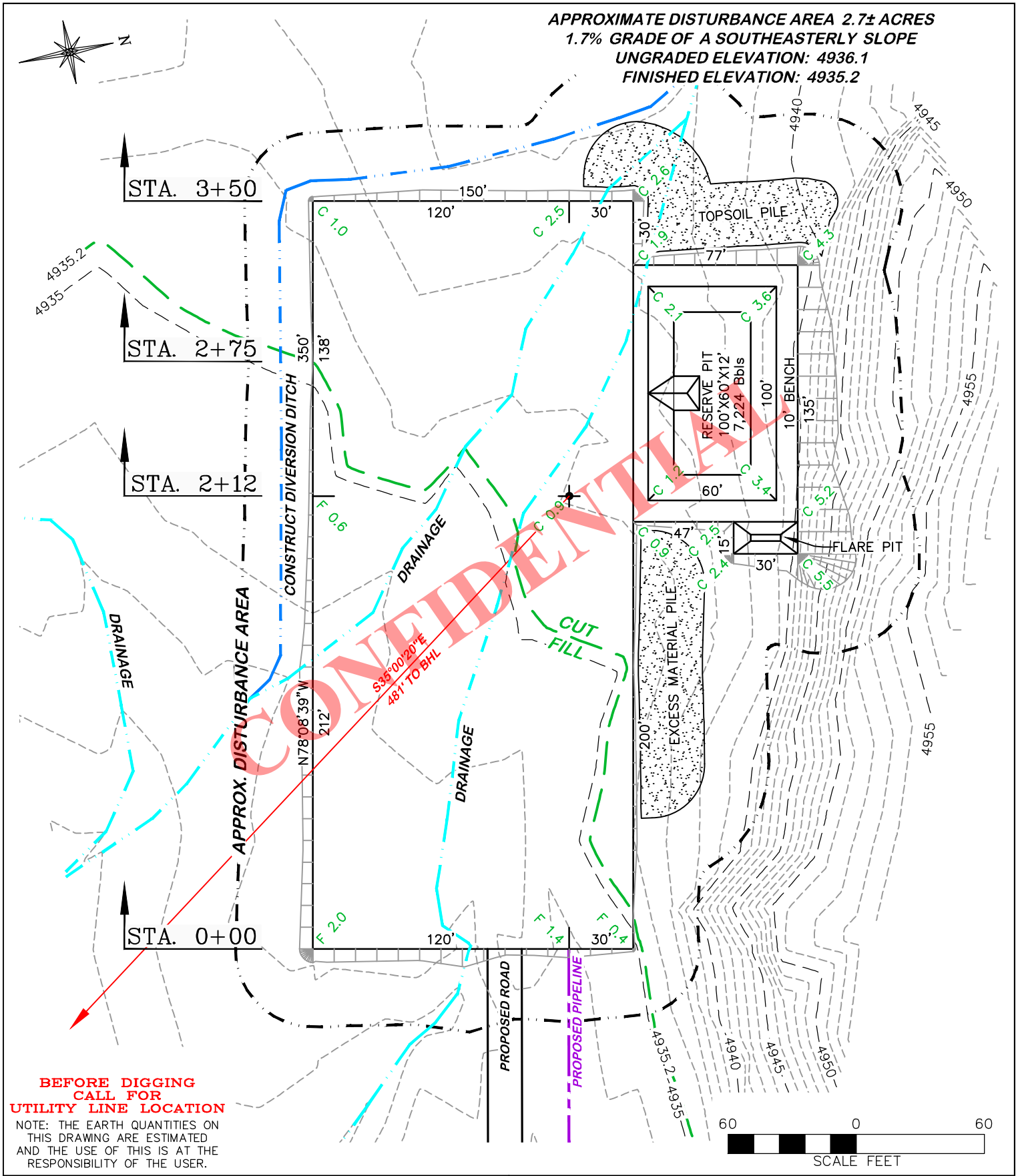
If you have any questions or need further information, please contact myself or Lori Browne at 720-880-3610.

Sincerely,
Crescent Point Energy U.S. Corp

Ryan Waller

Ryan Waller
Landman

RECEIVED: November 08, 2013



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

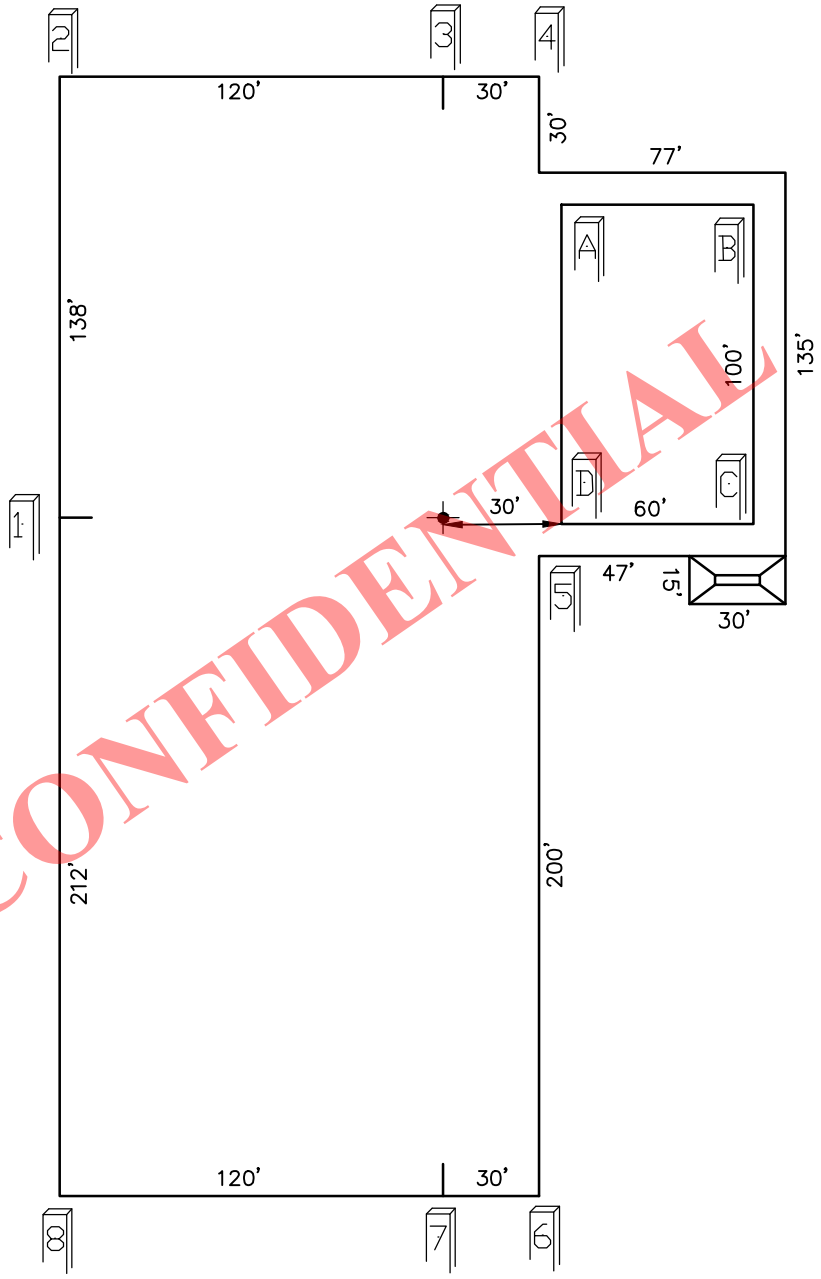
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/26/2013 - RAS	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 20029
.	FIGURE 1

CRESCENT POINT ENERGY
DEEP CREEK 6-22-4-2E
SECTION 22, T. 4 S., R. 2 E.

UNGRADED ELEVATION: 4936.1
FINISHED ELEVATION: 4935.2

RECEIVED: November 08, 2013



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UTILITY LINE LOCATION

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60 0 60
SCALE FEET

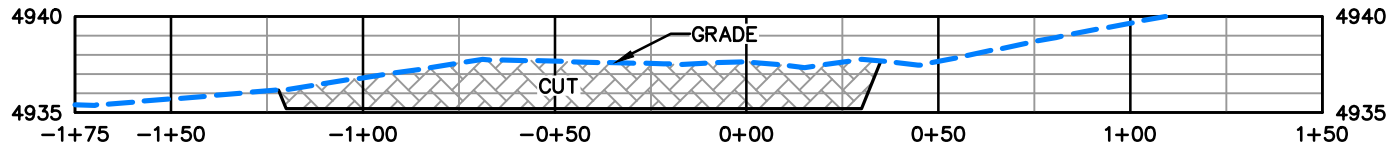
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PAD LAYOUT
CRESCENT POINT ENERGY
DEEP CREEK 6-22-4-2E
SECTION 22, T. 4 S., R. 2 E.

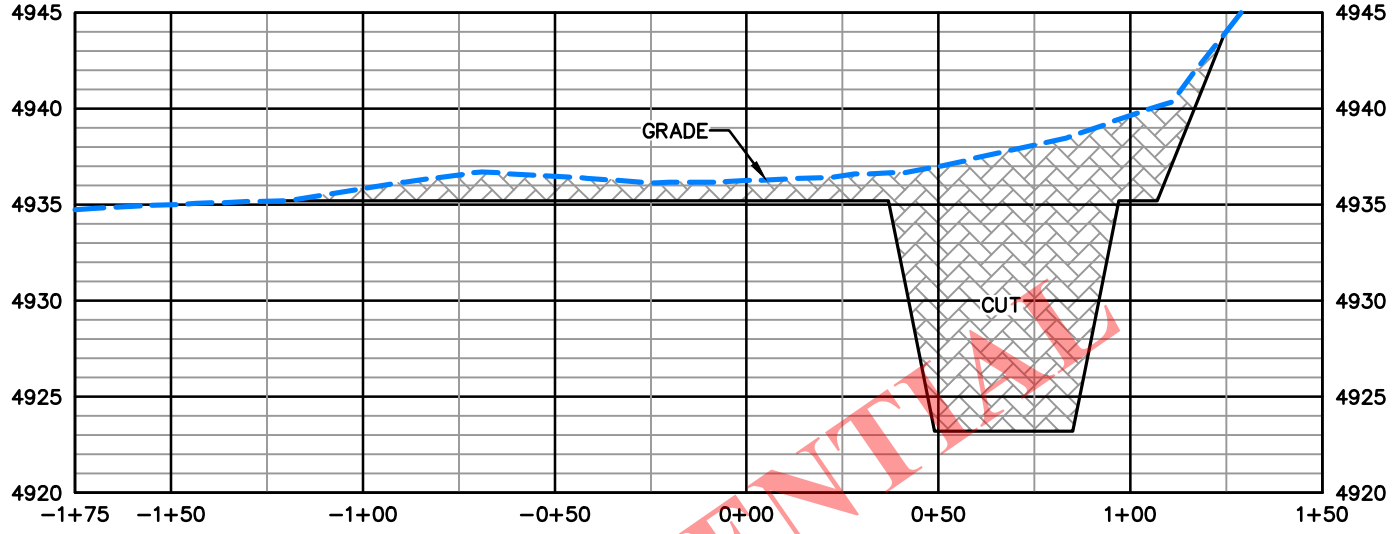
DRAWN: 8/26/2013 - RAS	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 20029
.	FIGURE 1A

UNGRADED ELEVATION: 4936.1
FINISHED ELEVATION: 4935.2

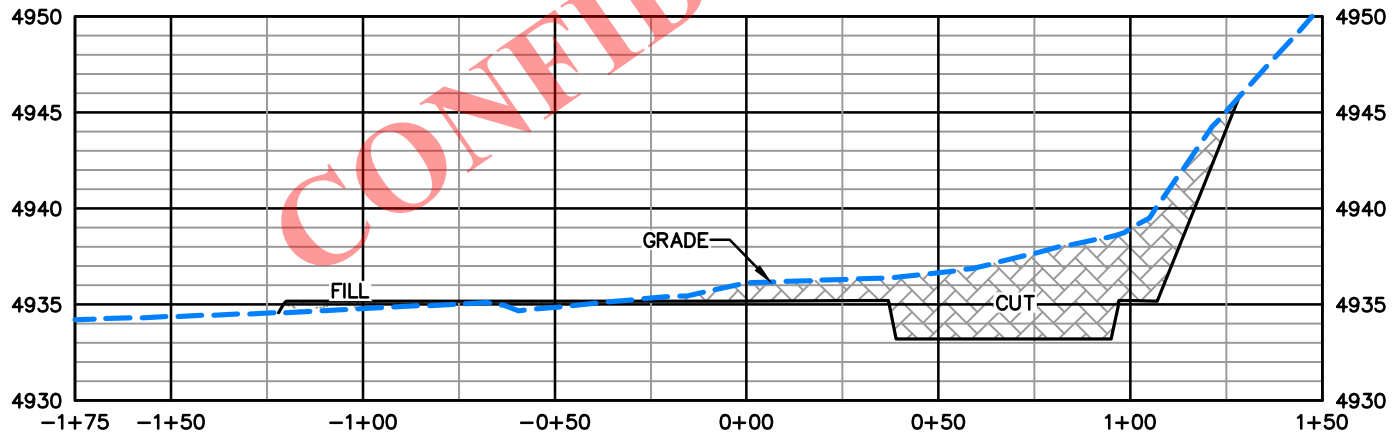
RECEIVED: November 08, 2013



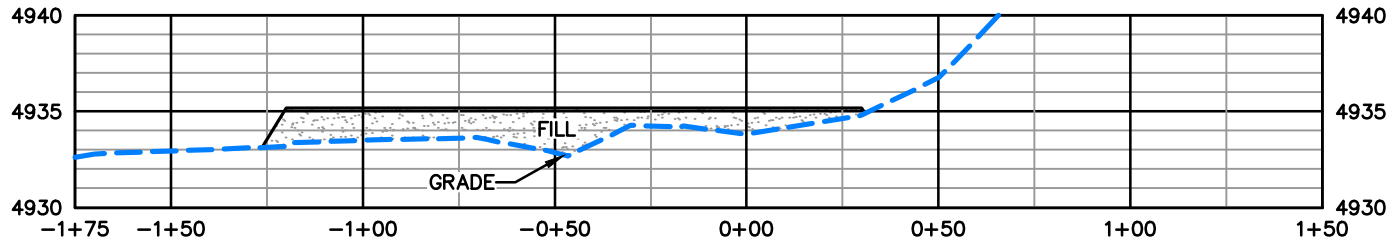
3+50



2+75



2+12

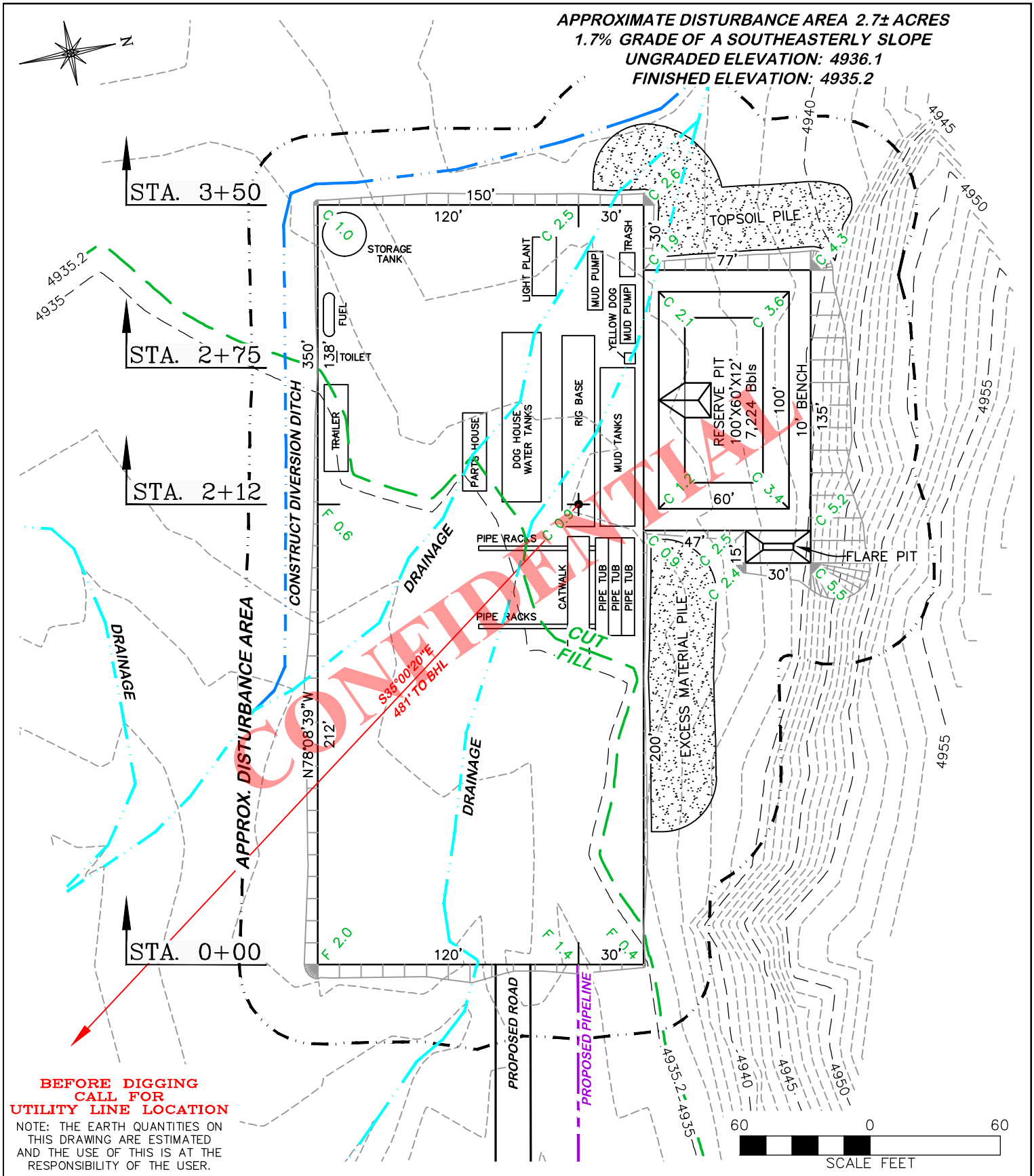


0+00

DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**CRESCENT POINT ENERGY** **DEEP CREEK 6-22-4-2E** **SECTION 22, T. 4 S., R. 2 E.**
DRAWN: 8/26/2013 - RAS	SCALE: HORZ 1" = 50' VERT 1" = 10'
REVISED: N/A - .	DRG JOB No. 20029
.	FIGURE 2
	UNGRADED ELEVATION: 4936.1 FINISHED ELEVATION: 4935.2

RECEIVED: November 08, 2013

API Well Number: 43047541920000



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DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/26/2013 - RAS	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 20029
.	FIGURE 3

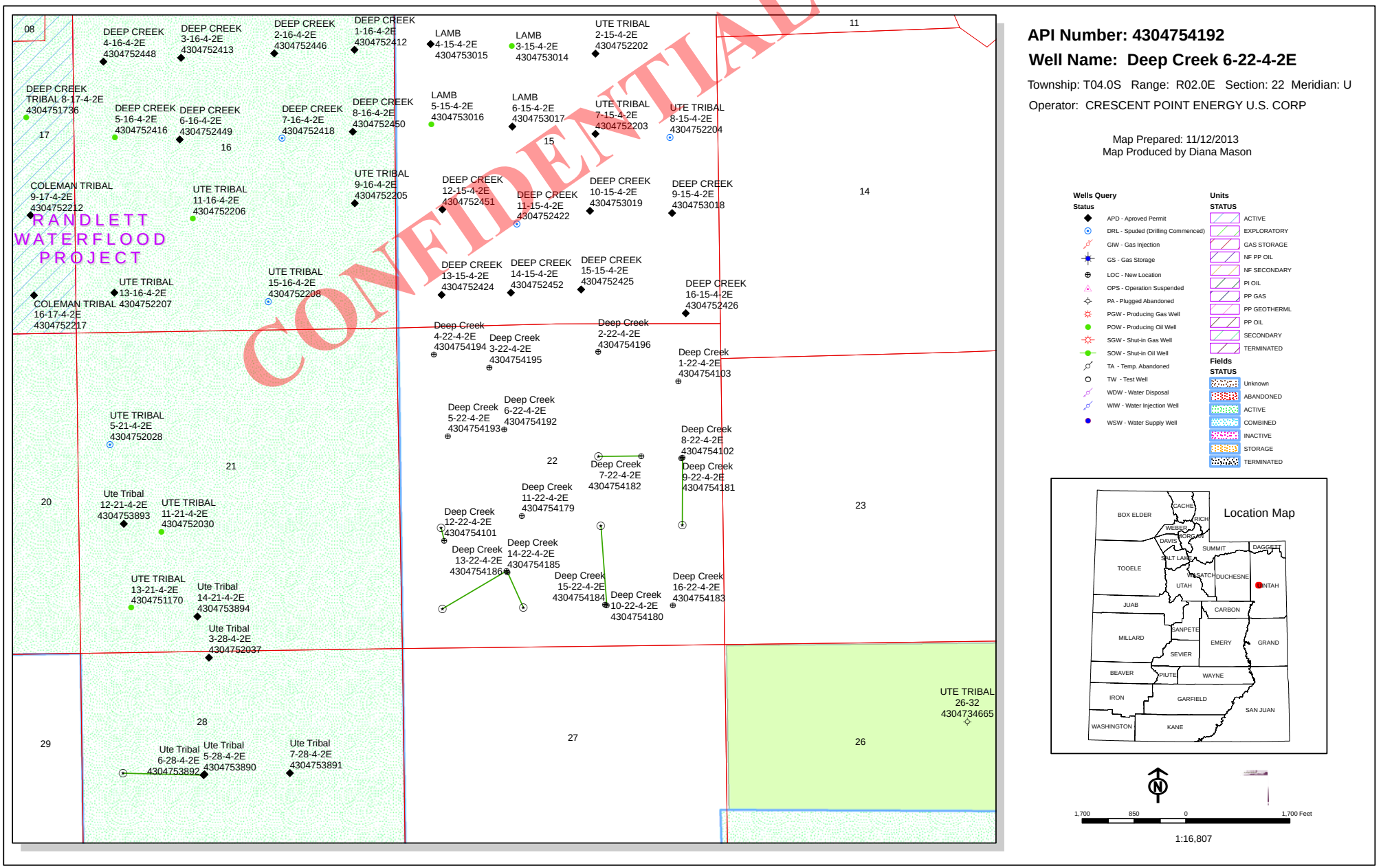
CRESCENT POINT ENERGY
DEEP CREEK 6-22-4-2E
SECTION 22, T. 4 S., R. 2 E.

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	2,242 CY	1,090 CY	1,152 CY	0 CY
PIT	1,941 CY			1,941 CY
TOTALS	4,183 CY	1,090 CY	1,152 CY	1,941 CY

RECEIVED: November 08, 2013

API Well Number: 43047541920000



API Number: 4304754192

Well Name: Deep Creek 6-22-4-2E

Township: T04.0S Range: R02.0E Section: 22 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 11/12/2013
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,700 850 0 1,700 Feet

1:16,807

RECEIVED: November 12, 2013

API Well Number: 43047541920000

BOPE REVIEW CRESCENT POINT ENERGY U.S. CORP Deep Creek 6-22-4-2E 43047541920000

Well Name	CRESCENT POINT ENERGY U.S. CORP Deep Creek 6-22-4-2E 43047			
String	Cond	Surf	Prod	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	40	1000	7259	
Previous Shoe Setting Depth (TVD)	0	40	1000	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	7740	
Operators Max Anticipated Pressure (psi)	3775		10.0	

Calculations	Cond String	16.000	"	
Max BHP (psi)	.052*Setting Depth*MW=	17		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO	
Required Casing/BOPE Test Pressure=		40	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	432		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES	air/mist
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient	

Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3775		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2904	YES	3M BOPE & annular, rotating head, blind ram,
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2178	YES	pipe rams, kill & choke lines
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2398	NO	OK
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient	

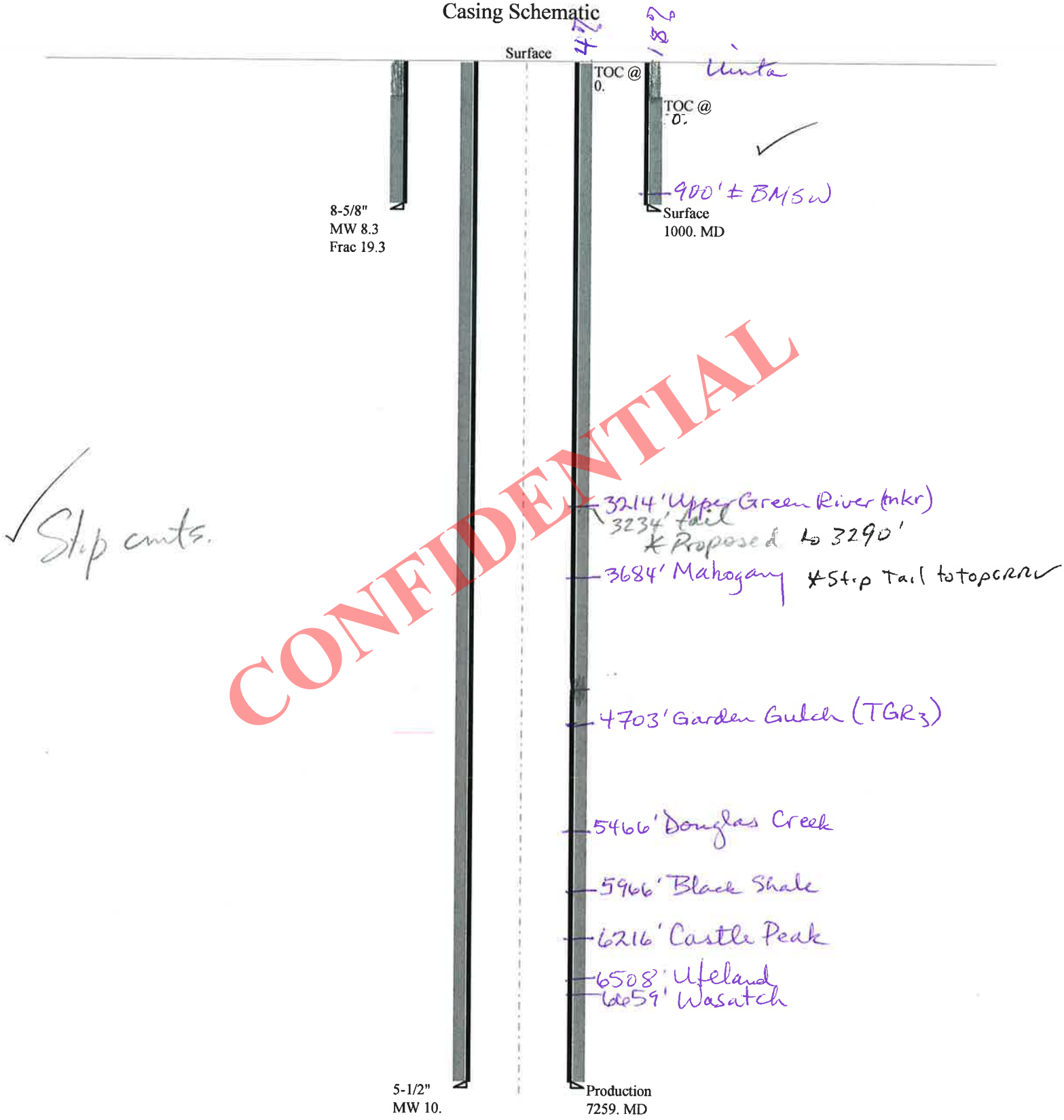
Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

RECEIVED: April 01, 2014

API Well Number: 43047541920000

43047541920000 Deep Creek 6-22-4-2E

Casing Schematic



Slip cmts.

API Well Number: 43047541920000

Well name:	**43047541920000 Deep Creek 6-22-4-2E**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Surface
Project ID:	43-047-54192
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 875 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:
Next setting depth: 7,259 ft
Next mud weight: 10.000 ppg
Next setting BHP: 3,771 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	431	1370	3.178	1000	2950	2.95	21	244	11.62 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: March 31,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.3 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

API Well Number: 43047541920000

Well name:	**43047541920000 Deep Creek 6-22-4-2E**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Production
Project ID:	43-047-54192
Location:	UINTAH COUNTY

Design parameters:

Collapse
Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 2,174 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,771 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 6,158 ft

Environment:
H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 176 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	7259	5.5	17.00	E-80	LT&C	7259	7259	4.767	239547

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3771	6290	1.668	3771	7740	2.05	104.7	320	3.06 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: March 31,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 7259 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Deep Creek 6-22-4-2E
API Number 43047541920000 **APD No** 9041 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SENW **Sec** 22 **Tw** 4.0S **Rng** 2.0E 1586 FNL 1726 FWL
GPS Coord (UTM) 605889 4442339 **Surface Owner** Lee Smith

Participants

Jim Burns - Starpoint, Lori Browne, Brian Foote, Mahe Taufa - Crescent Point; Mark Hecksel-DRGriffin; Allan Smith - landowner

Regional/Local Setting & Topography

Location is in the Deep Creek area in an historic floodplain below two benches Known as the Leland bench in Uintah County. The region is deeply incised and eroded clay sediments surrounded by a bench and the occassional butte with sandstone caps. The area has traditionally been used for Spring graze for sheep but, has seen heavy development for petroleum extraction. The ground is rather bare of vegetation and wildlife sightings are rare. Numerous drainages though shallow and ephemeral are noted throughout the region.

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.04	**Width** 150 **Length** 350	Onsite	UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of black sagebrush, shadscale, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.
Dominant vegetation;
Gardiner's atriplex
Wildlife;
Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

Soil Type and Characteristics

light colored clayey sediments

Erosion Issues Y

RECEIVED: April 02, 2014

API Well Number: 43047541920000

Sedimentation Issues Y

Site Stability Issues N

Drainage Diverson Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	20 1 Sensitivity Level

Characteristics / Requirements

A 60’ x 100' x 12' deep reserve pit is planned in an area of cut on the northwest side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

pad situated between to outcroppings and pretty flat. # drainages exist across pad. Plans show diversion for these

Chris Jensen — **Evaluator**

1/29/2014 — **Date / Time**

RECEIVED: April 02, 2014

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9041	43047541920000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		**Surface Owner-APD**	Lee Smith	
Well Name	Deep Creek 6-22-4-2E		**Unit**		
Field	UNDESIGNATED		**Type of Work**	DRILL	
Location	SENW 22 4S 2E U 1586 FNL 1726 FWL GPS Coord (UTM) 605888E 4442340N				

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 900'. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 22. This well islocated in the SE/4 of Section 14. Depth is listed as 966 feet. Listed uses are irrigation, domestic and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill — **APD Evaluator**

2/13/2014 — **Date / Time**

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window. Well is to be drilled directionally. Access road enters the pad from the North. The landowner or its representative was in attendance for the pre-site inspection.
The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions.
Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted. Plans include measures for the diversion of drainages and pad footprint has been modified to lessen disturbance to these. Reserve pit is in an area of cut. I quickly recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A riparian area (Deep Creek) can be found adjacent the site to the North. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.
The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from a natural channel west of the pad between corners 4 and 2, around the corner North and past marker 1 to reintroduce flows back into the natural channel offsite.

RECEIVED: April 02, 2014

Chris Jensen	1/29/2014
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: April 02, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/8/2013 **API NO. ASSIGNED:** 43047541920000

WELL NAME: Deep Creek 6-22-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935) **PHONE NUMBER:** 720 880-3644

CONTACT: Emily Kate DeGrasse

PROPOSED LOCATION: SENW 22 040S 020E **Permit Tech Review:** ✔

SURFACE: 1586 FNL 1726 FWL **Engineering Review:** ✔

BOTTOM: 1586 FNL 1726 FWL **Geology Review:** ✔

COUNTY: UINTAH

LATITUDE: 40.12472 **LONGITUDE:** -109.75726

UTM SURF EASTINGS: 605888.00 **NORTHINGS:** 4442340.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE - LPM9080271
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ✔ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-3

Effective Date:

Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

1 - Exception Location - dmason
5 - Statement of Basis - bhill
12 - Cement Volume (3) - ddoucet
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: April 02, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Deep Creek 6-22-4-2E
API Well Number: 43047541920000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 4/2/2014

Issued to:
CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface and tail brought to above the top of the Green River Formation.

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation

• Written Notice of Emergency Changes (Form 9) - due within 5 days
• Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
• Report of Water Encountered (Form 7) - due within 30 days after completion
• Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Deep Creek 6-22-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047541920000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1586 FNL 1726 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 6/9/2014	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Deep Creek 6-22-4-2E with Pete Martin Drilling Rig 11 on June 9, 2014 at 10am.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 13, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		6/10/2014

RECEIVED: Jun. 10, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 6-22-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047541920000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1586 FNL 1726 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 9/2/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached please find driling report for Crescent Point Energy's Deep Creek 6-22-4-2E, encompassing all drilling activities to date.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 02, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist
SIGNATURE		**DATE**
N/A		9/2/2014

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/25/2014
Report #: 1.0, DFS: 0.13
Depth Progress: 0.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Drilling Rig	

24 Hr Summary

MIRU PETE MARTIN RIG #11 ,DRILL 52' KB 24" COND. HOLE,RUN & CEMENT 52' KB 16" COND. PIPE,Cmt.To Surf. With ReadyMix RDMO SPUD @10:00 6/09/2014MIRU Pro Petro Rig #10, Drill 1032' KB 12 1/4" Surface hole,R/U & run 1013' KB 8 5/8" 24# surface CSG,Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement,25 bbls good cement T/Surf,cement stayed @ Surf,R/D cementers,wait on drillling rig

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components

SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment

Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,020.0	1,020.0										

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
1,020.0	1,020.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String: Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	304.0
Engineering	450.00	1.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/25/2014
Report #: 2.0, DFS: 0.13
Depth Progress: 0.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
RAINING	66.0	FAIR	Good

Operation At 6am	Operation Next 24hrs
TEST BOPS	PICK UP BHA & DRILL OUT

24 Hr Summary:
WAIT ON LOCATION BLADE OFF MUD & HAUL IN ROCK / MOVE IN RIG UP NIPPLE UP & TEST BOPS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	13:00	7.00	7.00	1	RIGUP & TEARDOWN	WAIT ON LOCATION HAULING IN ROCK
13:00	23:00	10.00	17.00	1	RIGUP & TEARDOWN	MOVE IN RIG UP CAPSTAR # 316
23:00	03:00	4.00	21.00	14	NIPPLE UP B.O.P	NIPPLE UP BOPS
03:00	06:00	3.00	24.00	15	TEST B.O.P	TEST BOPS PIPE BLINES & CHOKE ALL 3000 PSI F/ 10 MIN ANN 1500 F/ 10 MIN & CASING 1500 F/ 30 MINS

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components:
SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment:
Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,020.0	1,020.0										

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
1,020.0	1,020.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String: Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	304.0
Engineering	450.00	1.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/26/2014
Report #: 3.0, DFS: 1.13
Depth Progress: 1,055.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
RAINING OFF & ON	66.0	FAIR / LOC. MUDDY	Good

Operation At 6am	Operation Next 24hrs
DRILLING & SLIDING W/ MWD @ 2075' 95 FPH	DRILL PROD. HOLE

24 Hr Summary
TEST BOPS PICK UP BHA , TRIP IN . CUT DRILLING LINE DRILL CEMENT THEN FORMATION

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:30	3.50	3.50	15	TEST B.O.P	TEST BOPS PIPE ; BLINES & CHOKE 3000 F/5 MINS ANULAR 1500 PSI F/ 10 MINS CASING 1500 F/ 30 MIN ALL OK
09:30	12:00	2.50	6.00	6	TRIPS	PICK UP BHA & DIR. TOOLS & TRIP IN HOLE
12:00	13:00	1.00	7.00	9	CUT OFF DRILL LINE	CUT DRILLING LINE
13:00	18:00	5.00	12.00	21	OPEN	TAG @ 890 DRILL PLUG CEMENT FLOAT & SHOE
18:00	00:00	6.00	18.00	2	DRILL ACTUAL	DRILLING F/ 1020 TO 1537 (86 FPH) 390 GAL 12 K ON BIT 122 TOTAL RPMS NO LOSSES
00:00	00:30	0.50	18.50	7	LUBRICATE RIG	RIG SERVICE
00:30	06:00	5.50	24.00	2	DRILL ACTUAL	DRILLING F/ 1537 TO 2075 (98 FPH) 390 GAL 14 -16 K ON BIT 122 TOTAL RPMS 40 BBL LOST TO HOLE

Mud Checks

1,100.0ftKB, 8/26/2014 17:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	17:00	1,100.0	8.80			

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.0	0.0	2.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components
SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment
Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,020.0	2,075.0	1,055.00	11.50	91.7	390	16	60	1,100.0	59	63	8,000.0

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
1,020.0	2,075.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String
Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	10.0
Engineering	450.00	1.0
Rental	50.00	1.0
Tax	1.00	25.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Daily Drilling Report

Report for: 8/27/2014
Report #: 4.0, DFS: 2.13
Depth Progress: 1,750.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
STILL RAIN OFF & ON	62.0	POOR	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 3825' 70 FPH	DRILL 7 7/8 PROD. HOLE

24 Hr Summary
DRILL F/ 2075' TO 3825 STARTED LIGHT MUD UP AT 3500' BBG 456-757 UNITS CONNS 320-546 W/ A PEAK OF 1246 UNITS @ 3626 DRILLING 50% CLAY STONE & 50% SHALE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRILLING F/ 2075 TO 2949 (83 FPH) 390 GAL 14 -16 K ON BIT 122 TOTAL RPMS 80 BBL LOST TO HOLE
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	RIG SERVICE
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	DRILLING F/ 2949 TO 3825 (67 FPH) 390 GAL 14 -16 K ON BIT 122 TOTAL RPMS 130 BBLS LOST TO HOLE

Mud Checks

2,948.0ftKB, 8/27/2014 17:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
water	17:00	2,948.0	9.10	31	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.0	0.1	6.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		11,000.000				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components
SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment
Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	2,075.0	3,825.0	2,805.00	35.00	74.5	390	16	60	1,100.0	90	92	9,900.0

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
2,075.0	3,825.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String
Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	14.0
Engineering	450.00	1.0
Hole Seal	21.00	8.0
Rental	50.00	1.0
Sea Mud	15.50	60.0
Tax	1.00	110.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/28/2014
Report #: 5.0, DFS: 3.13
Depth Progress: 1,150.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
WARM	78.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 4975' 40 FPH	DRILL 7 7/8 PROD. HOLE

24 Hr Summary
DRILL F/ 3825 TO 4975 TOPPED THE TGR3 IN TARGET @ 4695' BGG 183 - 334 UNITS CONNS 338 - 559 & A PEAK OF 3224 @ 4270 DRILLING 40 % SH 40% SS & 20 % CLYST

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRILLING F/ 3825 TO 4361 (44 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS 30 BBLS MUD LOST TO HOLE
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	RIG SERVICE
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRILLING F/ 4361 TO 4975 (45 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS ONLY LOST 97 BBLS OF MUD TO THE HOLE

Mud Checks

4,360.0ftKB, 8/28/2014 16:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
WATER	16:30	4,360.0	9.30	32	5.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000			8.5	0.3	5.8

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components
SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment
Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,825.0	4,975.0	3,955.00	58.50	48.9	390	18	60	1,270.0	107	115	10,300.0

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
3,825.0	4,975.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String
Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
DAP	35.00	3.0
Engineering	450.00	1.0
Gel	7.50	140.0
Hole Seal	21.00	16.0
Pallet	20.00	3.0
Rental	50.00	1.0
Sea Mud	15.50	42.0
Shrink Wrap	20.00	3.0
Tax	1.00	167.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/29/2014
Report #: 6.0, DFS: 4.13
Depth Progress: 1,050.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	81.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 6025' 48 FPH	DRILL 7 7/8 DROD HOLE

24 Hr Summary
DRILL F/ 4975 TO 6025' TOPPED DOUGLAS CREEK @ 5523' BGG 133-423 CONNS 148-279 & PEAK GAS 1250 @ 5134' DRILLING 50% CLYS 50% SH

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRILLING F/ 4975 TO 5430' (46 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS LOST 67 BBLS OF MUD TO THE HOLE
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	SERVICE RIG
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRILLING F/ 5430 TO 6025 (44 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS LOST 124 BBLS OF MUD TO THE HOLE

Mud Checks

5,342.0ftKB, 8/29/2014 14:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	14:00	5,342.0	9.50	32	5.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000			8.5	0.3	9.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		24,000.000				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components
SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment
Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,975.0	6,025.0	5,005.00	82.00	44.7	390	18	60	1,390.0	122	128	8,100.0

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
4,975.0	6,025.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String
Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	40.0
Engineering	450.00	1.0
Hole Seal	21.00	8.0
Sawdust	4.50	22.0
Tax	1.00	117.0
Trucking	1.00	800.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/30/2014
Report #: 7.0, DFS: 5.13
Depth Progress: 950.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	78.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 6975' 30 FPH	DRILL ON TO TD CIRC CLEAN SPOT KILL PILL POOH & LOG WELL

24 Hr Summary:
DRILL F/ 6025 TO 6975 TOPPED BLACK SHALE @ 5968' THE CASTLE @ 6205' UTELAND BUTTE @ 6485 & THEWASATCH @ 6650 BGG 195-282 CONNS 245-276 PEAK 1533 UNIT @ 6573' DRILLING 50% CLYST 30% SH 20% SS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRILLING F/ 6025 TO 6457 (41 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS LOST 105 BBLS OF MUD TO THE HOLE
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	RIG SERVICE
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	DRILLING F/ 6457 TO 6975 (40 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS LOST 85 BBLS OF MUD TO THE HOLE

Mud Checks

6,264.0ftKB, 8/30/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	12:00	6,264.0	9.50	30	4.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.5	0.3	9.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		30,000.000				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components:
SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment:
Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,025.0	6,975.0	5,955.00	105.50	40.4	390	18	60	1,400.0	136	143	7,800.0

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
6,025.0	6,975.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String: Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Brine	7.50	300.0
DAP	35.00	16.0
Engineering	450.00	1.0
Hole Seal	21.00	5.0
Rental	50.00	1.0
Sawdust	4.50	28.0
Sea Mud	15.50	6.0
Tax	1.00	62.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 8/31/2014
Report #: 8.0, DFS: 6.13
Depth Progress: 300.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
NICE	81.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
LOGGING WELL W/ HALLIBURTON	FINNISH LOGGING RUN 5 1/2 CASING CEMENT NIPPLE BOPS DOWN CLEAN MUD PITS R.R.

24 Hr Summary

DRILL F/ 6975 TO 7275 T.D. BGG 79-268 CONNS 188-298 PEAK 2719 @ 7260 CIRC CLEAN SPOT KILL PILL POOH TIGHT @ 3800' CIRC CLEAN @ 3500' PULL ON OUT LOG WELL

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	19:00	13.00	13.00	2	DRILL ACTUAL	DRILLING F/ 6975 TO 7275 (23 FPH) 390 GAL 18 K ON BIT 122 TOTAL RPMS LOST 88 BBLS OF MUD TO THE HOLE
19:00	21:00	2.00	15.00	5	COND MUD & CIRC	PUMP SWEEP & CIRC 2 BOTTOMS UP SPOT 10.2 # KILL PILL THEN DRY JOB
21:00	23:30	2.50	17.50	6	TRIPS	POOH F/ LOGS UP TO 3500'
23:30	00:30	1.00	18.50	5	COND MUD & CIRC	CIRC 2 BOTTOMS UP (SHAKERS CLEAN)
00:30	03:30	3.00	21.50	6	TRIPS	PULL ON OUT LAY DOWN DIR. TOOLS
03:30	06:00	2.50	24.00	11	WIRELINE LOGS	HELD SAFETY MEETING RIG UP H.L.S. & LOG WELL

Mud Checks

7,077.0ftKB, 8/31/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water Base	11:00	7,077.0	9.50	30	4.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.5	0.3	9.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		30,000.000				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Kick Off

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616, JJ6889	1.00	0-0-0---i-0-TD	1.18	52.8

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	583.98	6.500

String Components

SMITH MDI616, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment

Smith MDi616 (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,975.0	7,275.0	6,255.00	118.50	23.1	390	18	60	1,400.0	140	145	7,800.0

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
6,975.0	7,275.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String

Surface, 1,013.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	2.0
Barite	10.65	144.0
DAP	35.00	17.0
Engineering	450.00	1.0
Hole Seal	21.00	20.0
Pallet	20.00	8.0
Rental	50.00	1.0
Sea Mud	15.50	192.0
Shrink Wrap	20.00	8.0
Tax	1.00	329.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 9/1/2014
Report #: 9.0, DFS: 7.13
Depth Progress: 0.00

Well Name: DEEP CREEK 6-22-4-2E

UWI/API	Surface Legal Location	License #
43-047-54192	6-22-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
6/9/2014 10:00		9/2/2014 06:00	4,935.00	4,947.00

Completion Type:

Weather	Temperature (°F)	Road Condition	Hole Condition
COOL	66.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
RELEASE RIG 0600 8/2/14	MOVE TO DEEP CREEK 16-22-4-2E RIG UP TEST BOP PICK UP BHA SPUD IN

24 Hr Summary

LOG WELL LOG TO 7260' LOG UP TO 1007' W/ TRIPLE COMBO PUSS GAMMA UP TO 200' / RUN 5 1/2 CASING TO 7260 CEMENT W/HALLIBURTON PUMP 10 BBL WATER /PUMP 160 SKS 10.5# 4.31 YIELD LEAD THEN 505 SKS 13.1# 1.66 YIELD TAIL CEMENT / 167 BBL WATER DISPLACEMENT BUMP PLUG @ 10 :55 500 PSI OVER 40 BBL CEMENT TO SURFACE FCP 1675 CLEAN UP & RIG DOWN NIPPLE DOWN BOP & CLEAN MUD PITS W/ BADGER

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	10:30	4.50	4.50	11	WIRELINE LOGS	LOG WELL W/ HALLIBURTON LOG TO 7260' RUN TRIPLE COMBO PUSS UP TO SURFACE PIPE 1007' GAMMA UP TO 200'
10:30	19:30	9.00	13.50	12	RUN CASING & CEMENT	RUN 159 FULL JTS 5 1/2 17# L80 CASING & 2 MARKERS LAND ON HANGER @ 7260'
19:30	23:30	4.00	17.50	12	RUN CASING & CEMENT	HELD SAFETY MEETING & RIG UP AND CEMENT W/ HALLIBURTON PUMP 10 BBL WATER /PUMP 160 SKS 10.5# 4.31 YIELD LEAD THEN 505 SKS 13.1# 1.66 YIELD TAIL CEMENT / 167 BBL WATER BUMP PLUG 10:"55 CIRC 40 BBL CEMENT TO SURFACE CLEAN UP & RIG DOWN
23:30	06:00	6.50	24.00	14	NIPPLE UP B.O.P	NIPPLE DOWN CLEAN MUD PITS W/ BADGER RELEASE RIG @ 0600 8/2/14

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components:

Comment:

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1753213US

Start Depth (ftKB)	End Depth (ftKB)
7,275.0	7,275.0

Target Formation	Target Depth (ftKB)
WASATCH	7,259.0

Last Casing String: Production, 7,260.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	823-3608
DOUG HACKFORD	970-640-3882

Rigs

Capstar, 316

Contractor	Rig Number
Capstar	316

Rig Supervisor	Phone Mobile
JAKE	713-481-7601

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	80.0
Engineering	450.00	1.0
Rental	50.00	1.0
Tax	1.00	30.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 6-22-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047541920000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1586 FNL 1726 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 9/21/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Deep Creek 6-22-4-2E on September 21st, 2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 09, 2014

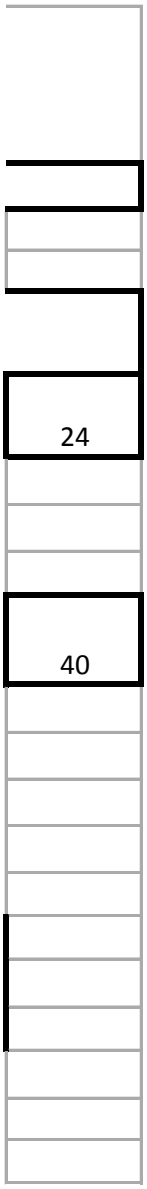
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst
SIGNATURE		**DATE**
N/A		10/8/2014

RECEIVED: Oct. 08, 2014

Crescent Point
ENERGY U.S. CORP

6-22-4-2E Deep Creek							
Well Name and Number:			1-16-4-2E Deep Creek				
Date First Produced:		9/21/2013	Test Date:	9/22/2013	Hours Tested:		
Choke Size:	64/64	100		0	Casing Pressure:		
Per Hour Rates:	Oil: Bbl/Hr		Gas: MCF/Hr		Water: Bbl/Hr		
→	10.17		1		49.36		

RECEIVED: Oct. 08, 2014



RECEIVED: Oct. 08, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Deep Creek 6-22-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047541920000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: UNDESIGNATED

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1586 FNL 1726 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 12/15/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for the Deep Creek 6-22-4-2E.

Approved by the Utah Division of Oil, Gas and Mining
January 29, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		12/15/2014

RECEIVED: Dec. 15, 2014

Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

December 3, 2014

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Deep Creek 6-22-4-2E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6785.

Sincerely,

Jordan Wells
Landman

Enclosures

AFFIDAVIT OF NOTICE

Jordan Wells, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Landman. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

DEEP CREEK 6-22-4-2E: SENW Section 22 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Finley Resources Inc.
Attn: Zachary Archer
1308 Lake St.
Fort Worth, TX
76102

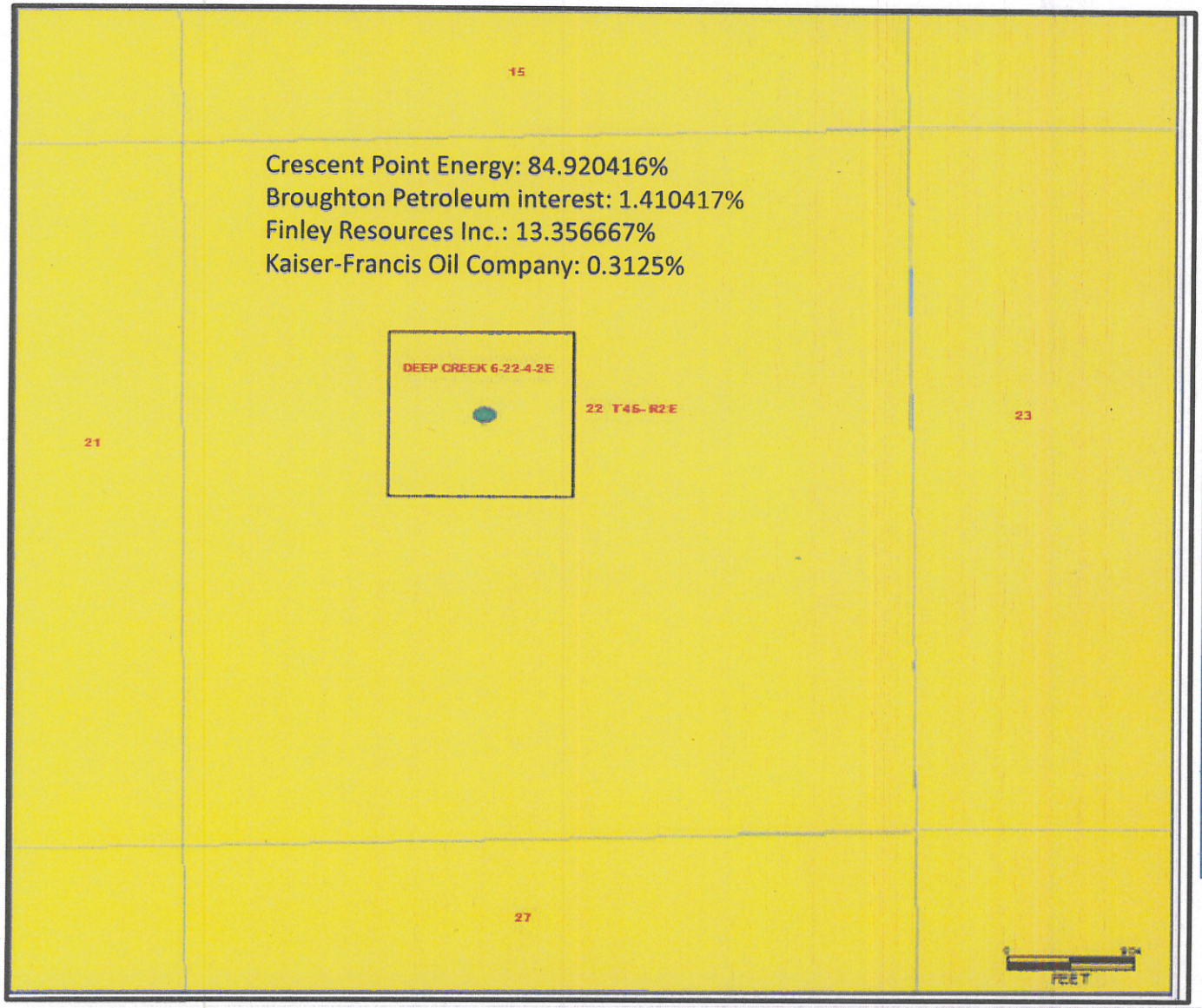
Broughton Petroleum Inc.
ATTN: Bill Wilson
PO Box 1389
Sealy, TX 77474

Kaiser-Francis Oil Company
Attn: Robert Wadley
P.O. Box 21468
Tulsa, OK.
74121-1468

Date: December 3, 2014

Affiant

Jordan Wells
Landman



Crescent Point

40 Acre Spacing Unit

N

Application for Commingling
Deep Creek 6-22-4-2E
12-9-2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: N/A

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Deep Creek 6-22-4-2E

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

9. API NUMBER: 4304754192

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1586 FNL 1726 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1791 FNL 1826 FWL
AT TOTAL DEPTH: 1911 FNL 1856 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 22 4S 2E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 6/9/2014

15. DATE T.D. REACHED: 9/2/2014

16. DATE COMPLETED: 9/12/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 4935' GL

18. TOTAL DEPTH: MD 7,275 TVD 7,266

19. PLUG BACK T.D.: MD 7,175 TVD 7,166

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 8 STAGES

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,013		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	7,260		HiFill V 505	100	160	
						65/35 P 160	167		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,057							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	4,830	6,604	4,823	6,594	4,830 7,094	.36	261	Open ☑ Squeezed ☐
(B) Wasatch	6,604	7,094	6,594	7,085				Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4830' - 7094'	6852 Bbls Slickwater & Xlinked fluid, 4000 gals 15% HCl, 338000 # 20/40 sand& 440000 # 30/50 SA

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Nov. 12, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/17/2014	9/17/2014	24		5	2	17	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	0	50	40.00				5	2	17	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	3,874
				TGR3	4,695
				Douglas Creek	5,555
				Black Shale	5,963
				Castle Peak	6,193
				Uteland Butte	6,504
				Wasatch	6,604

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.11.12 09:40:19 -07'00' DATE 11/12/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Nov. 12, 2014

Job Number: 34338
Company: Cresent Point
Lease/Well: Deep Creek 6-22-4-2E
Location: Deep Creek 6-22-4-2E
Rig Name: Capstar 316
RKB: 18
G.L. or M.S.L.: 4937

State/Country: Utah/ USA
Declination: 11.0
Grid:
File name: C:\WINSERVE\ACCESS\34338.SVY
Date/Time: 02-Sep-14 / 14:45
Curve Name: As Drilled

Newsco

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane .00
Vertical Section Referenced to offset from Wellhead: EW =.00 Ft , NS=.00 Ft
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100	Course Length FT
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
1062.00	1.00	140.90	1061.95	-7.19	5.84	-7.19	9.27	140.90	.09	1062.00
1190.00	2.10	163.80	1189.90	-10.31	7.20	-10.31	12.58	145.06	.97	128.00
1319.00	3.30	152.70	1318.75	-15.88	9.57	-15.88	18.54	148.94	1.01	129.00
1447.00	4.10	151.70	1446.49	-23.18	13.43	-23.18	26.79	149.93	.63	128.00
1575.00	4.50	152.50	1574.13	-31.67	17.91	-31.67	36.38	150.50	.32	128.00
1704.00	3.90	148.30	1702.78	-39.89	22.56	-39.89	45.82	150.51	.52	129.00
1832.00	3.50	150.20	1830.51	-46.98	26.78	-46.98	54.08	150.31	.33	128.00
1960.00	3.80	142.60	1958.25	-53.74	31.30	-53.74	62.19	149.78	.44	128.00
2088.00	3.50	141.10	2085.99	-60.15	36.33	-60.15	70.27	148.87	.25	128.00
2217.00	2.60	143.60	2214.81	-65.57	40.54	-65.57	77.09	148.27	.71	129.00
2345.00	2.60	140.20	2342.68	-70.14	44.12	-70.14	82.86	147.83	.12	128.00
2473.00	2.80	137.70	2470.53	-74.68	48.08	-74.68	88.82	147.22	.18	128.00
2602.00	2.20	136.10	2599.41	-78.80	51.92	-78.80	94.36	146.62	.47	129.00
2731.00	2.20	142.70	2728.32	-82.55	55.14	-82.55	99.27	146.26	.20	129.00
2859.00	2.30	135.00	2856.22	-86.32	58.44	-86.32	104.24	145.90	.25	128.00
2987.00	2.30	129.90	2984.12	-89.78	62.23	-89.78	109.24	145.27	.16	128.00
3116.00	2.50	140.90	3113.00	-93.63	65.99	-93.63	114.55	144.82	.39	129.00
3244.00	2.80	145.60	3240.87	-98.37	69.52	-98.37	120.46	144.75	.29	128.00
3373.00	4.30	156.60	3369.62	-105.41	73.22	-105.41	128.35	145.22	1.27	129.00

3501.00	4.50	156.60	3497.24	-114.42	77.12	-114.42	137.99	146.02	.16	128.00
3629.00	4.30	151.40	3624.86	-123.25	81.41	-123.25	147.71	146.55	.35	128.00
3758.00	4.20	147.20	3753.51	-131.46	86.28	-131.46	157.25	146.72	.25	129.00
3886.00	4.00	146.00	3881.18	-139.10	91.32	-139.10	166.40	146.72	.17	128.00
4014.00	4.40	163.00	4008.84	-147.50	95.25	-147.50	175.58	147.15	1.02	128.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100	Course Length FT
4143.00	4.50	172.20	4137.45	-157.25	97.39	-157.25	184.96	148.23	.56	129.00
4271.00	4.40	173.00	4265.07	-167.10	98.67	-167.10	194.05	149.44	.09	128.00
4399.00	4.40	175.00	4392.69	-176.86	99.69	-176.86	203.02	150.59	.12	128.00
4528.00	4.10	178.70	4521.34	-186.40	100.23	-186.40	211.64	151.73	.31	129.00
4656.00	4.20	180.50	4649.00	-195.66	100.29	-195.66	219.87	152.86	.13	128.00
4785.00	3.90	179.30	4777.68	-204.77	100.30	-204.77	228.02	153.90	.24	129.00
4913.00	3.20	184.80	4905.43	-212.69	100.06	-212.69	235.05	154.81	.61	128.00
5041.00	3.70	205.80	5033.20	-219.96	97.96	-219.96	240.79	155.99	1.05	128.00
5169.00	3.10	198.70	5160.98	-226.96	95.05	-226.96	246.06	157.28	.57	128.00
5298.00	3.60	164.30	5289.77	-234.16	95.03	-234.16	252.71	157.91	1.58	129.00
5426.00	3.30	158.60	5417.54	-241.46	97.46	-241.46	260.39	158.02	.36	128.00
5555.00	3.00	156.90	5546.34	-248.03	100.14	-248.03	267.48	158.01	.24	129.00
5683.00	2.80	164.10	5674.18	-254.11	102.31	-254.11	273.94	158.07	.32	128.00
5811.00	2.60	167.00	5802.04	-259.95	103.82	-259.95	279.91	158.23	.19	128.00
5939.00	2.30	157.70	5929.92	-265.15	105.45	-265.15	285.35	158.31	.39	128.00
6067.00	2.50	161.70	6057.81	-270.18	107.30	-270.18	290.71	158.34	.20	128.00
6196.00	2.80	153.10	6186.67	-275.66	109.61	-275.66	296.65	158.32	.39	129.00
6324.00	2.90	151.90	6314.51	-281.31	112.55	-281.31	302.99	158.19	.09	128.00
6452.00	2.60	155.30	6442.37	-286.80	115.29	-286.80	309.10	158.10	.27	128.00
6580.00	2.60	155.90	6570.24	-292.09	117.69	-292.09	314.91	158.05	.02	128.00
6709.00	2.70	161.50	6699.10	-297.64	119.85	-297.64	320.86	158.07	.22	129.00
6837.00	3.00	160.60	6826.94	-303.66	121.91	-303.66	327.22	158.13	.24	128.00
6965.00	2.90	156.80	6954.77	-309.79	124.30	-309.79	333.80	158.14	.17	128.00
7093.00	3.10	158.00	7082.59	-315.98	126.87	-315.98	340.50	158.12	.16	128.00
7228.00	3.20	159.40	7217.39	-322.89	129.57	-322.89	347.92	158.14	.09	135.00
Projection to Bit										
7275.00	3.20	159.40	7264.32	-325.35	130.49	-325.35	350.54	158.15	.00	47.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Deep Creek 6-22-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047541920000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1586 FNL 1726 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 22 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/12/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As requested, please find the attached Direction Drill and Exception Location Letter request along with a plat showing the surface and bottom hole location. Previous submitted letter only included an exception location request and a plat that only showed the surface hole

Approved by the
Utah Division of
Oil, Gas and Mining
April 14, 2015
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		12/10/2014

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

April 14, 2015

State of Utah Division of Oil, Gas and Mining
Attention: Brad Hill
1594 West North Temple
Salt Lake City, UT 84116

RE: Directional Drilling (R649-3-11) & Exception Location Request (R649-3-3)
Deep Creek 6-22-4-2E
Surface Location: SENW of Section 22
1586' FNL & 1726' FWL
Target Location: SENW of Section 22
1986' FNL & 1995' FWL
T4S-R2E, USM
Uintah County, Utah

Dear Mr. Hill:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rules R649-3-11 and R649-3-3, we are hereby submitting this letter as notice of our intention to directionally drill the captioned well and request that DOGM administratively grant an exception location for the Deep Creek 6-22-4-2E.

- For the Deep Creek 6-22-4-2E in order to be in the target window of 460' from the lot lines we needed to drift a minimum of 190' to the south of our SHL (but no more than 590' south). We ended up 325' south of our SHL putting us basically in the middle of the 40 acre lot north/south. We also needed to drift a minimum of 53' east of our SHL (but no more than 453' east). We ended up 130' east of our SHL.

- Crescent Point has notified and obtained consent from all other working interest owners within a 460' radius of the intended wellbore, which include Petroglyph Energy, Inc., Dusty Sanderson, Argo Energy Partners, Slover Minerals, LP, Kerr-McGee Oil and Gas Onshore LP, and Mark Chapman.

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-11 and R649-3-3. If you have any questions or require further information, please don't hesitate to contact the undersigned at 303-382-6766 or by email at aellison@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

Jordan Wells
Landman - Crescent Point Energy
303-382-6785

Please be advised that Petroglyph Energy, Inc does not have an objection to the directional drilling or exception location of the Deep Creek 2-22-4-2E.

By

PAUL POWELL, PRESIDENT
Name & Title

10/28/13
Date

Please be advised that Dusty Sanderson does not have an objection to the directional drilling or exception location of the Deep Creek 2-22-4-2E.

By

Shane Sanderson CEO
Name & Title

10-15-2013
Date

Please be advised that Argo Energy Partners does not have an objection to the directional drilling or exception location of the Deep Creek 2-22-4-2E.

By

Irene LaSusa, President, Argo Energy Inc. GP
Name & Title

10/11/13
Date

Please be advised that Slover Minerals, LP does not have an objection to the directional drilling and surface location of the Deep Creek 2-22-4-2E.

By

Ronald E. Slover, Mgr L.P.
Name & Title

Oct 11, 2013
Date

Please be advised that Kerr-McGee Oil and Gas Onshore LP does not have an objection to the directional drilling and surface location of the Deep Creek 2-22-4-2E.

By

N. CHRIS LATIMER

LAND MANAGER

Name & Title

10/21/13

Date

Please be advised that Mark Chapman does not have an objection to the directional drilling and surface location of the Deep Creek 2-22-4-2E.

Mark Chapman
By

Mark A. Chapman, Owner
Name & Title

10-15-13
Date